

A composite background image featuring a snowy mountain range, a city skyline, a large ship, a wind turbine, and an offshore oil rig in the sea. The sky is blue with some clouds and a small airplane flying in the distance.

FUEL TRANSITION STRATEGIES TO ACHIEVE REAL EMISSION REDUCTIONS IN SHIPPING

Anders Valland, Gunnar Malm Gamlem,
Elizabeth Lindstad et.al



SINTEF

« SINTEF Ocean shall be
a world-leading
research environment
within marine
technology and
biomarine research »



Our role



Contract research
R&D-partner to industry
and government



Laboratories and software
Testing, development and
verification



Innovation
Develop new technology
and knowledge



New ventures
Create new products
and spin-offs



Sustainable development
Deliver environmentally
friendly solutions



Our social mission
Contribute with knowledge
to create debates and shape
politics.

Some projects on alternative fuels

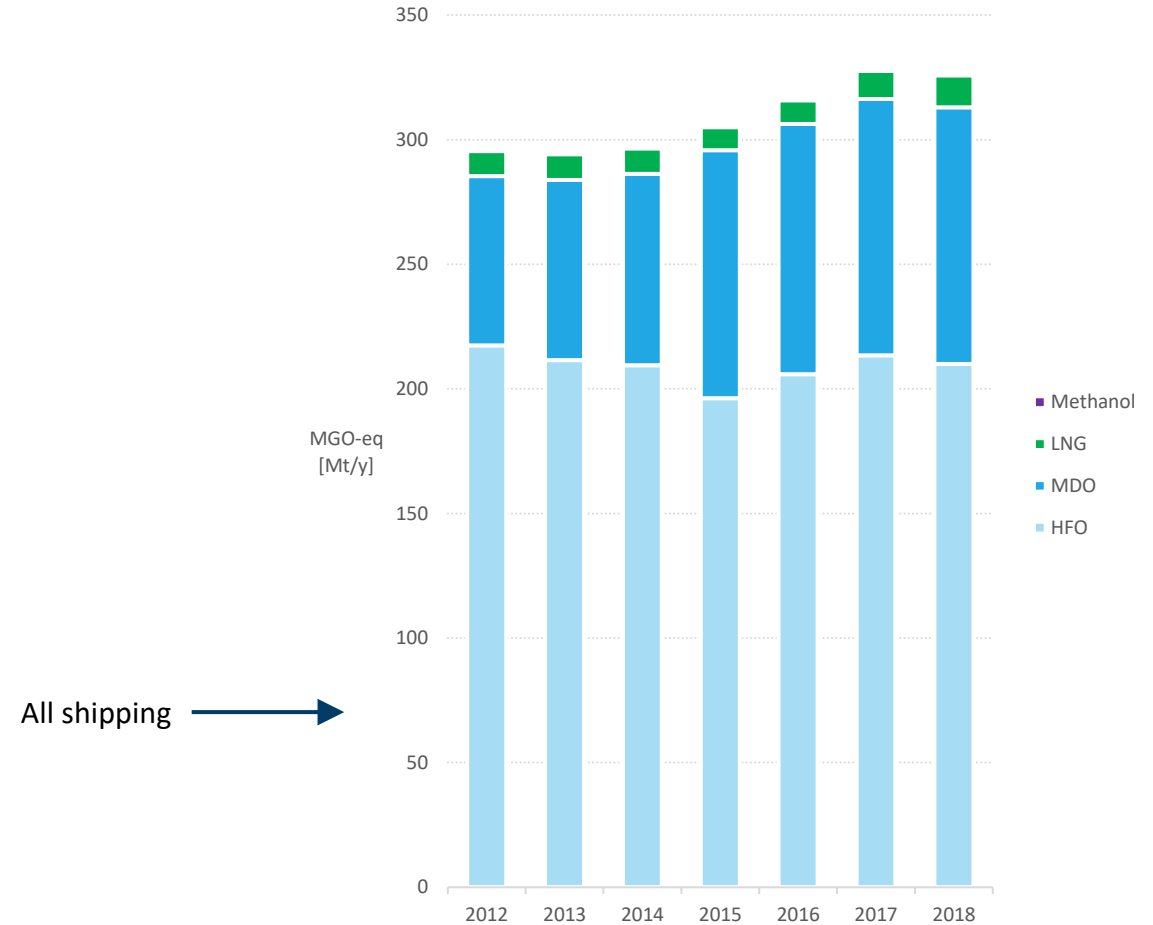
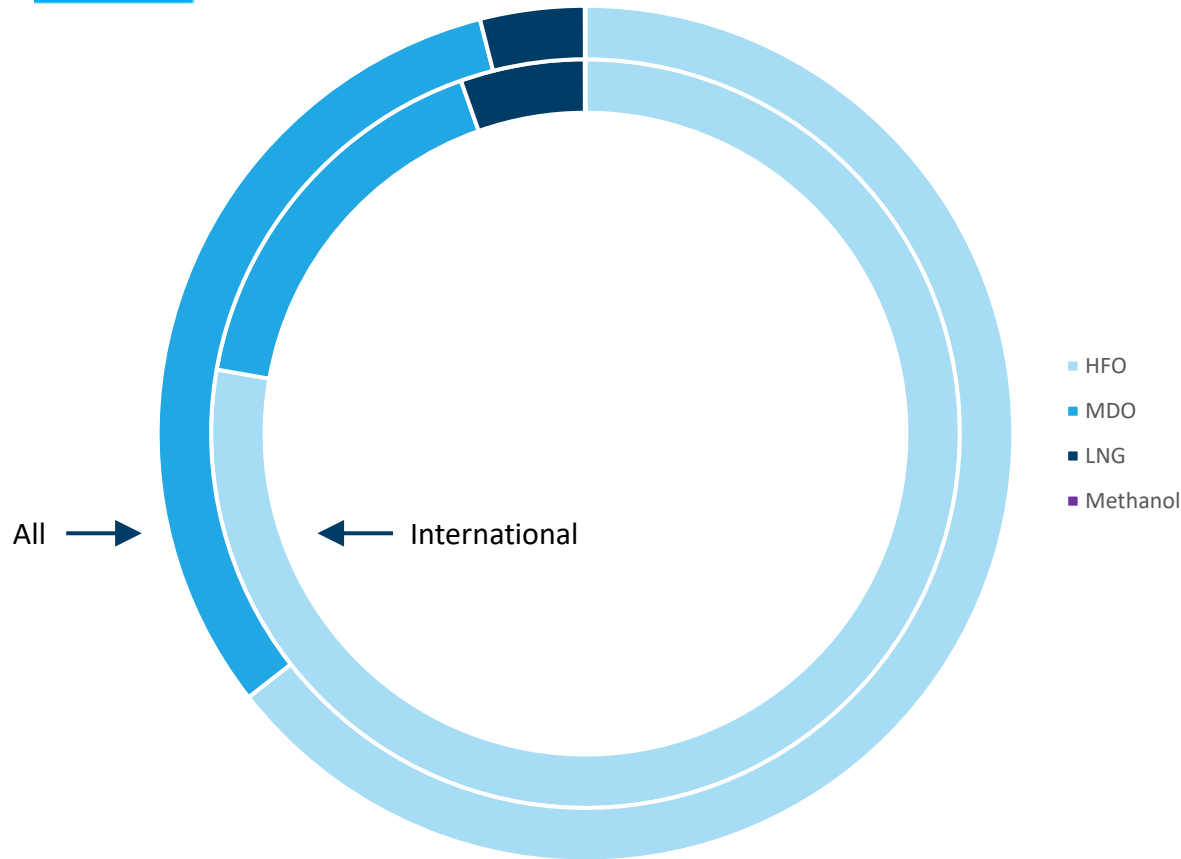
- EU – [Fuel-Up](#) – 100% biobased resources for sustainable maritime fuels
- ZeroPod - HAV Hydrogen, testing of hydrogen plug'n'play system for smaller vessels
- AMAZE – Bergen Engines, development of multifuel diesel engines




Our primary research domain – Merchant fleet:

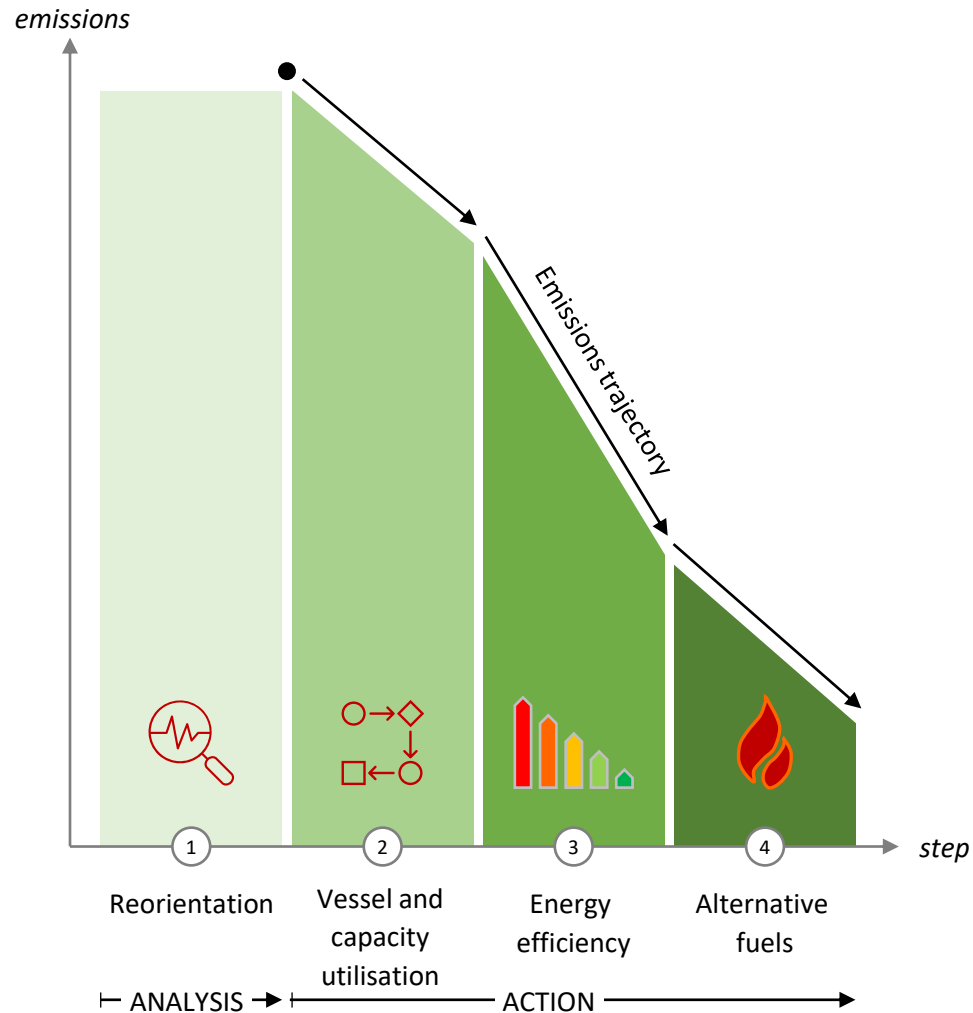
For 2023 – fuel is 99,89% (!) fossil (IMO figures) with HFO and MDO as dominant.

Share of MDO and LNG is growing



 Note: Volumes consumed by ships in international and domestic trades plus fishing vessels
Source: IMO 4th GHG-study, page 97-98 (volumes)

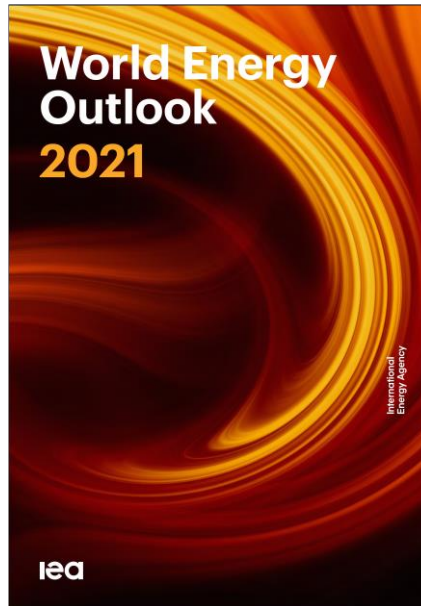
Our 4-step model for green shipping



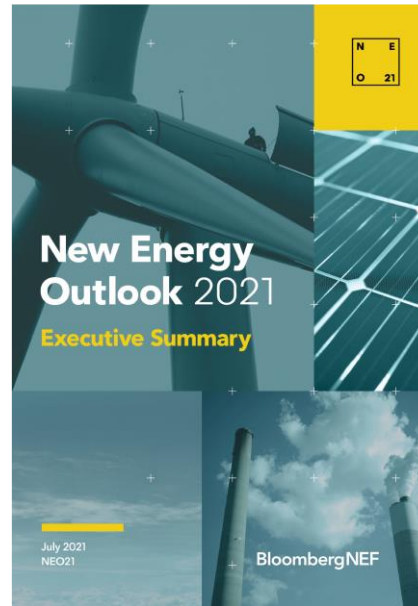
” As decarbonization will be difficult and ships are very different, we must seek all types of improvements to find the most practical and cost efficient way to (near) zero emissions.

Regulations must be technology neutral and goal oriented.

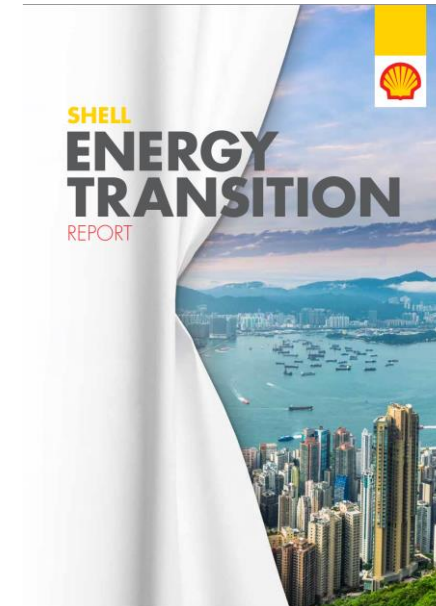
Energy is a limited resource – renewable energy is and will remain scarce – emphasis on energy efficiency!



Energy efficiency delivers more than 40% of the reduction in energy-related GHG over the next 20 years.



Efficiency improvements make up 2/3 of emissions reductions to 2030 and 45% by 2050.



Renewable energy overtakes fossil fuels as the primary source of energy in the 2050s.

IEA on energy efficiency (www.iea.org/topics/energy-efficiency). Dr Timur Gul, IEA, at Forskningsrådet 24 June 2021.

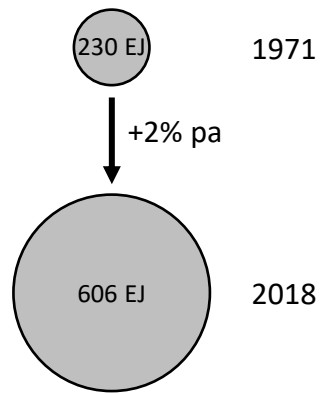
Bloomberg New Energy Outlook, page 8. (<https://about.bnef.com/new-energy-outlook/>)

Note: BNEF developed three scenarios, i.e. explorations of what is required to reach certain goals, in this case global warming well below 2°C.

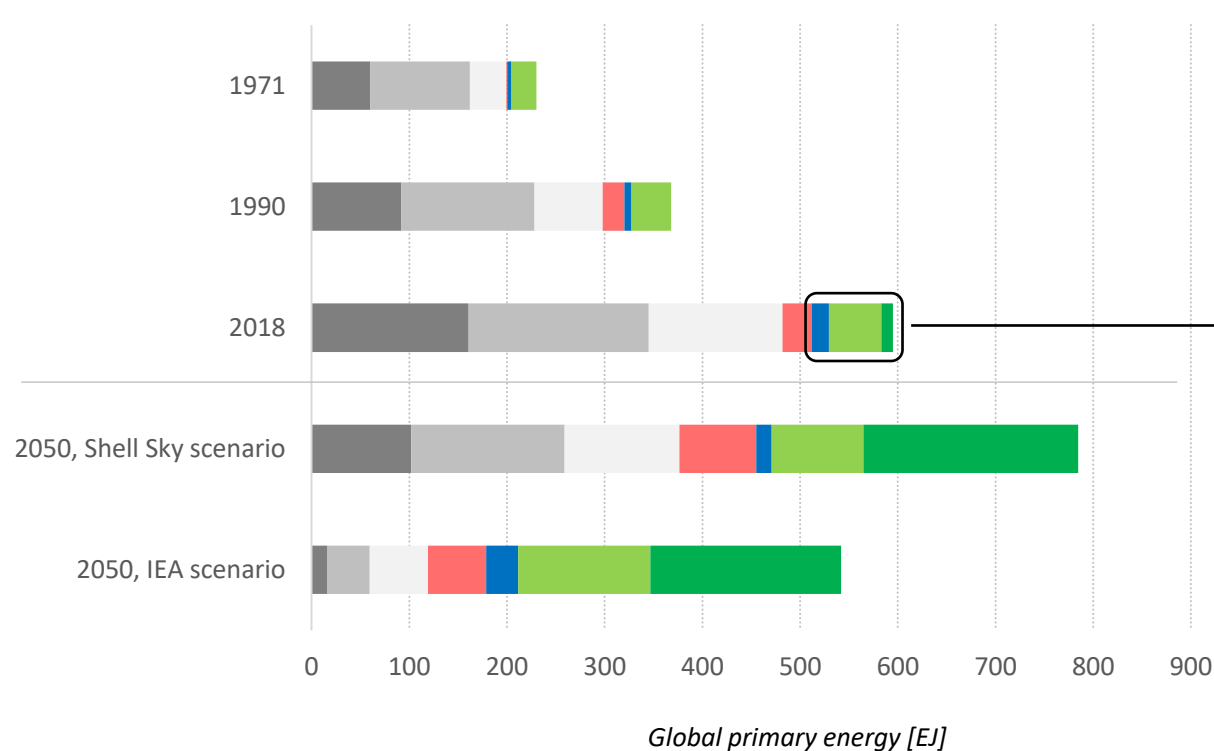


Global energy demand and primary energy mix 1971-2019

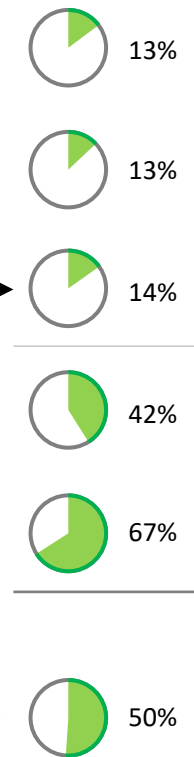
Global, annual energy use



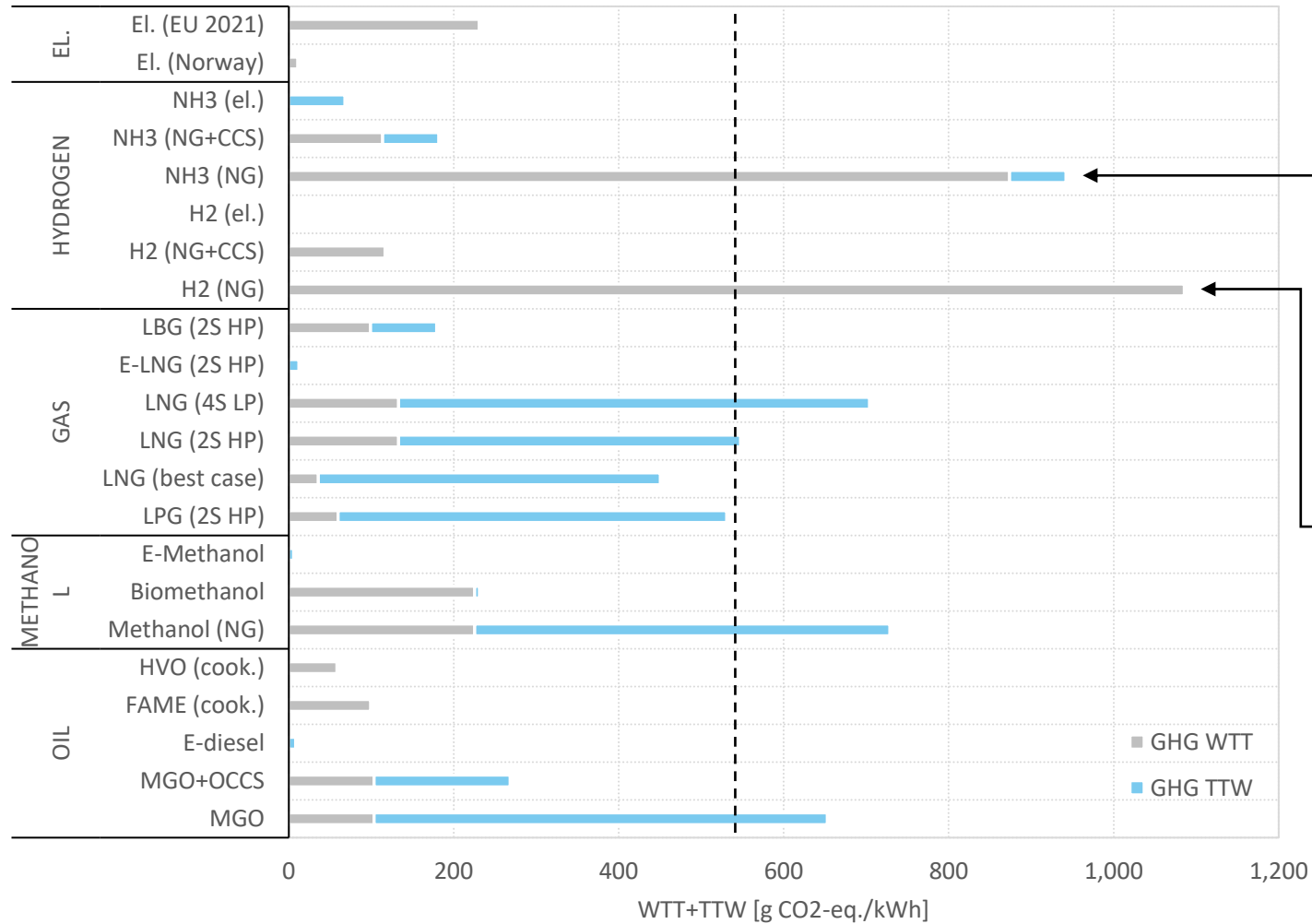
Breakdown of primary energy



Renewables



Alt. fuels: Decarbonising existing H₂ and NH₃ first?



"This new report proposes a scenario for eliminating as much as 19% of carbon emissions (from EU ammonia production) by 2030..."
(Dechema, January 2022)

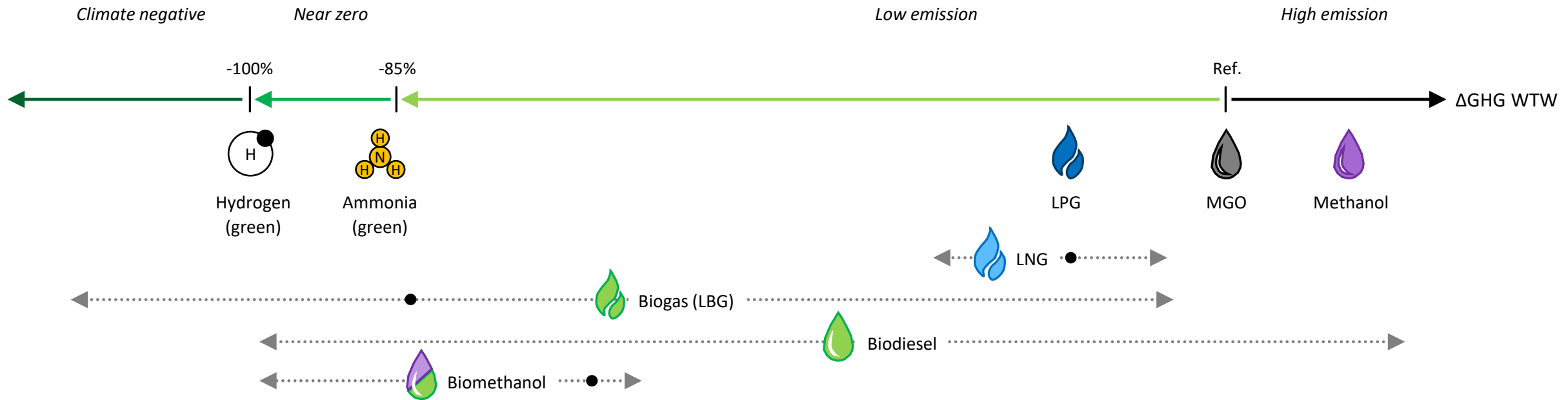


"...perhaps 10% of hydrogen for ammonia production in 2030 would come from renewable resources."
(Fertilizers Europe, 2018)



Source: Lindstad et al, LR and UMAS, ABS. Zero emission for synthetic green hydrogen and ammonia and synthetic fuels depend upon renewable electricity. Data for blue H₂ and ammonia and MGO+OCCS uncertain.,

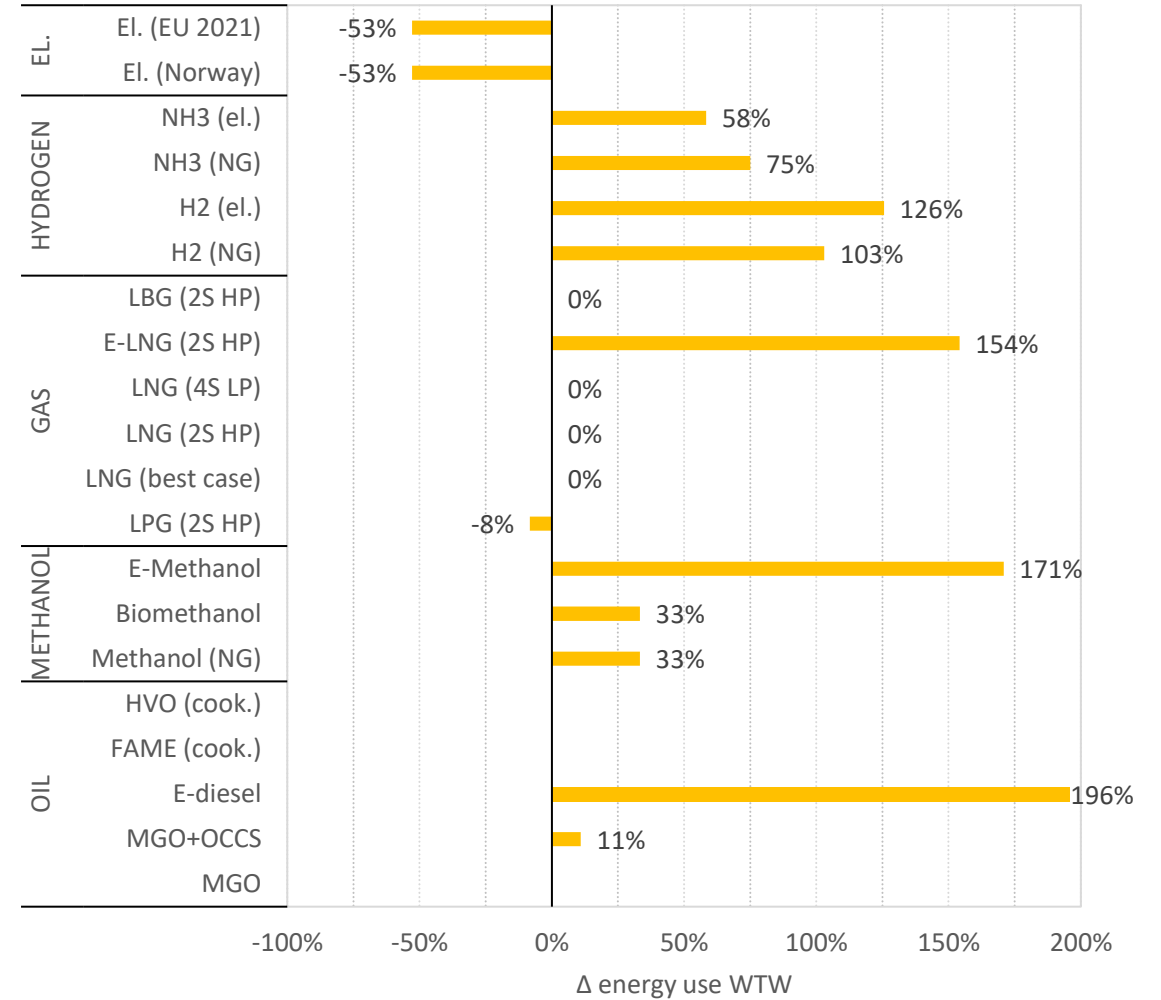
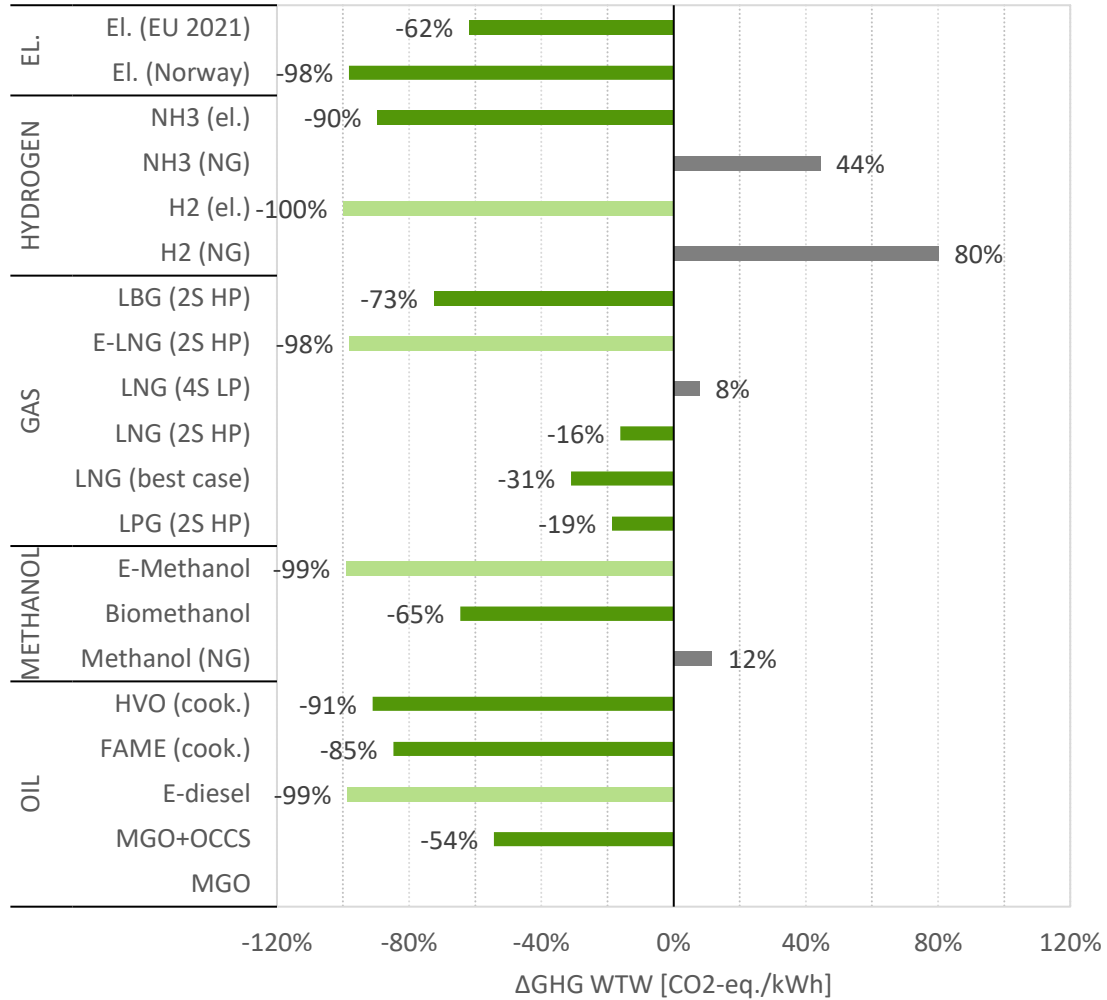
Alternative fuels overview



Note on terminology near zero: Author's understanding/proposal for. No consensus on the term.

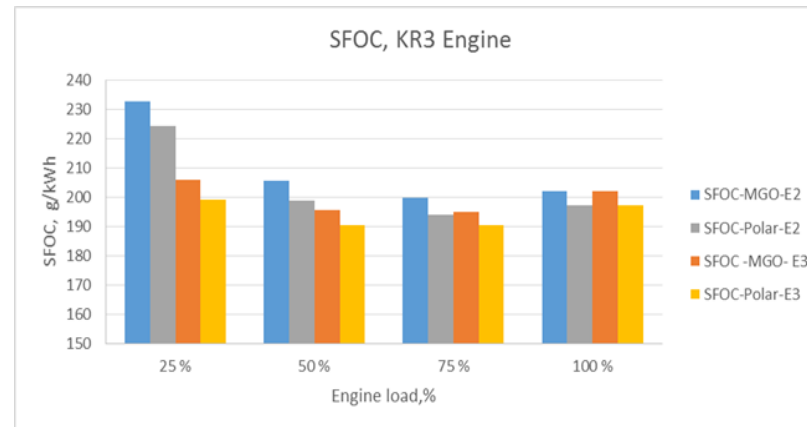
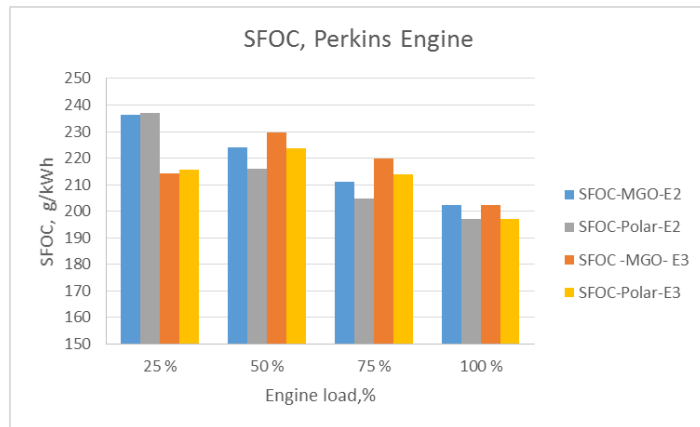
GHG factors for well to wake emissions (scope 1+2+3) based on Lindstad et al, EU RED II, SINTEF Ocean estimates, IRENA Innovation Outlook: Renewable methanol.

GHG and energy: Grey / green / dark green fuels

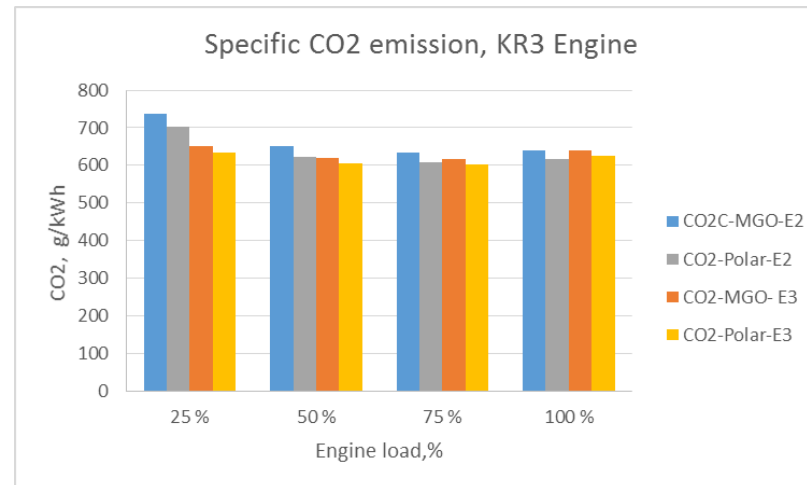
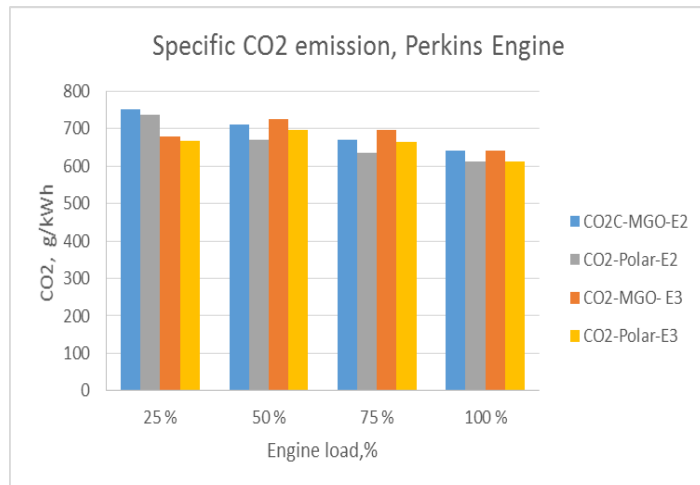


Source: Lindstad et al, LR and UMAS, ABS.
Energy use for HVO and FAME is pending.

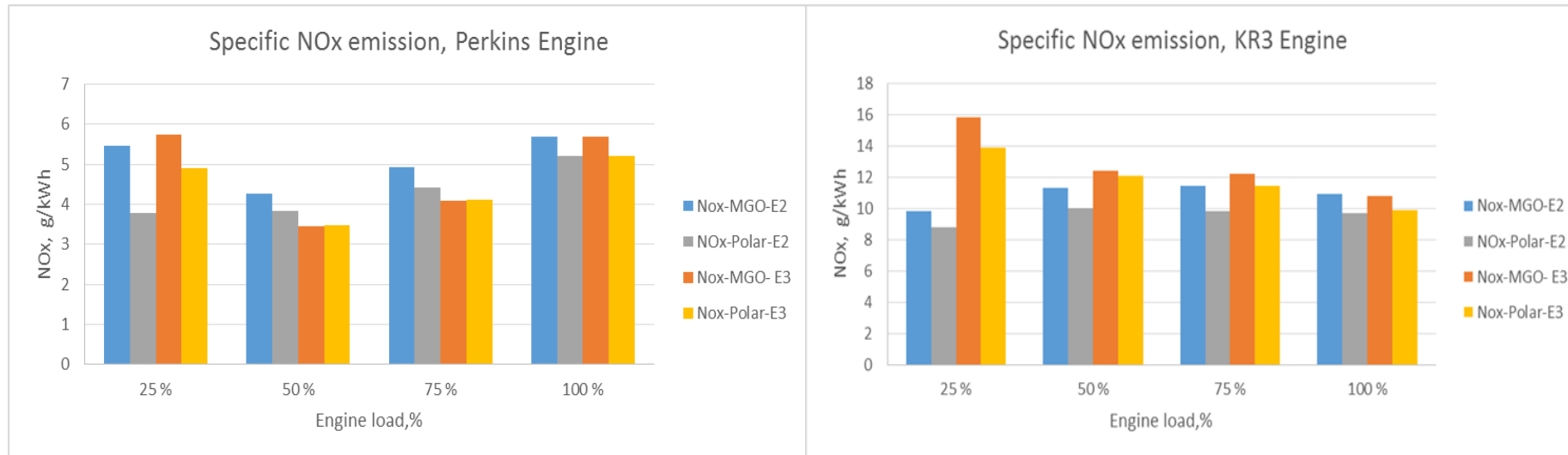
Comparison of MGO with biodiesel – typical results



Note:
Perkins – 300 kW, 1500 rpm
KR3 – 450 kW, 720 rpm

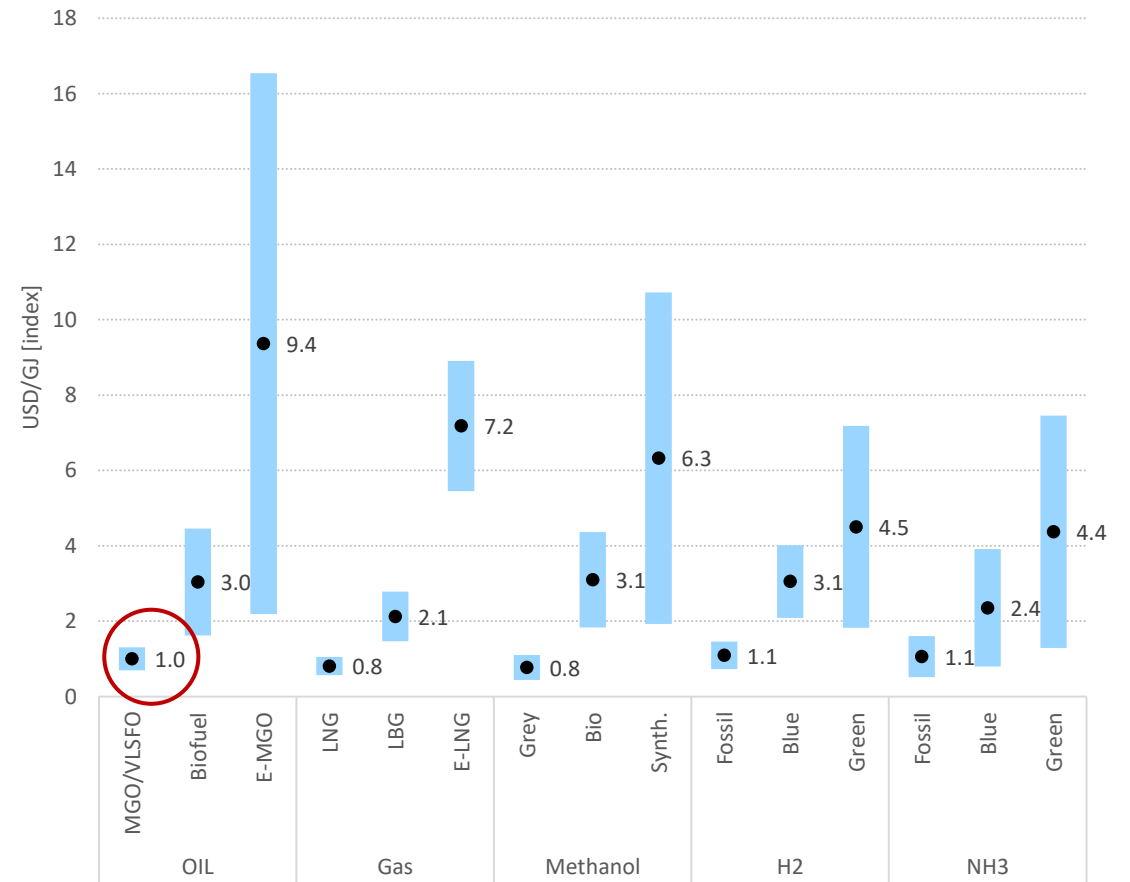
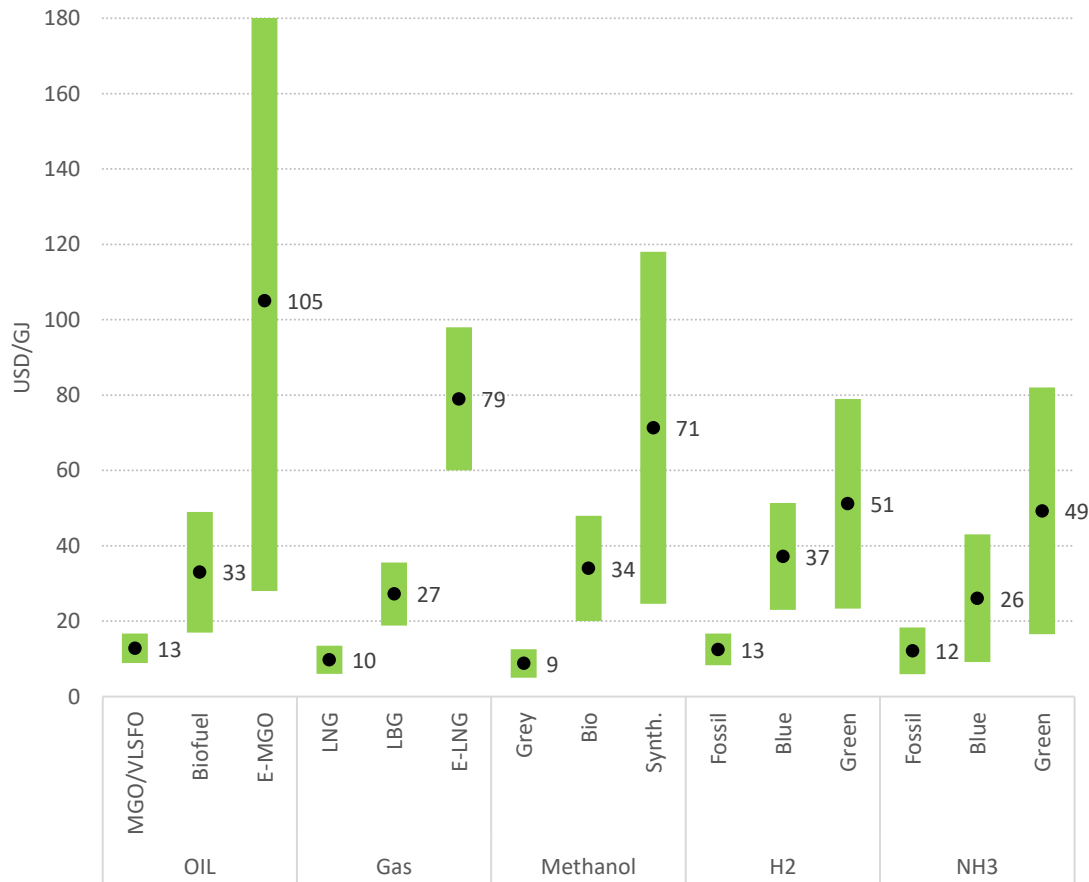


Comparison of MGO with biodiesel – typical results



Note:
Perkins – 300 kW, 1500 rpm
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Fuel prices (multiple of MGO-price)



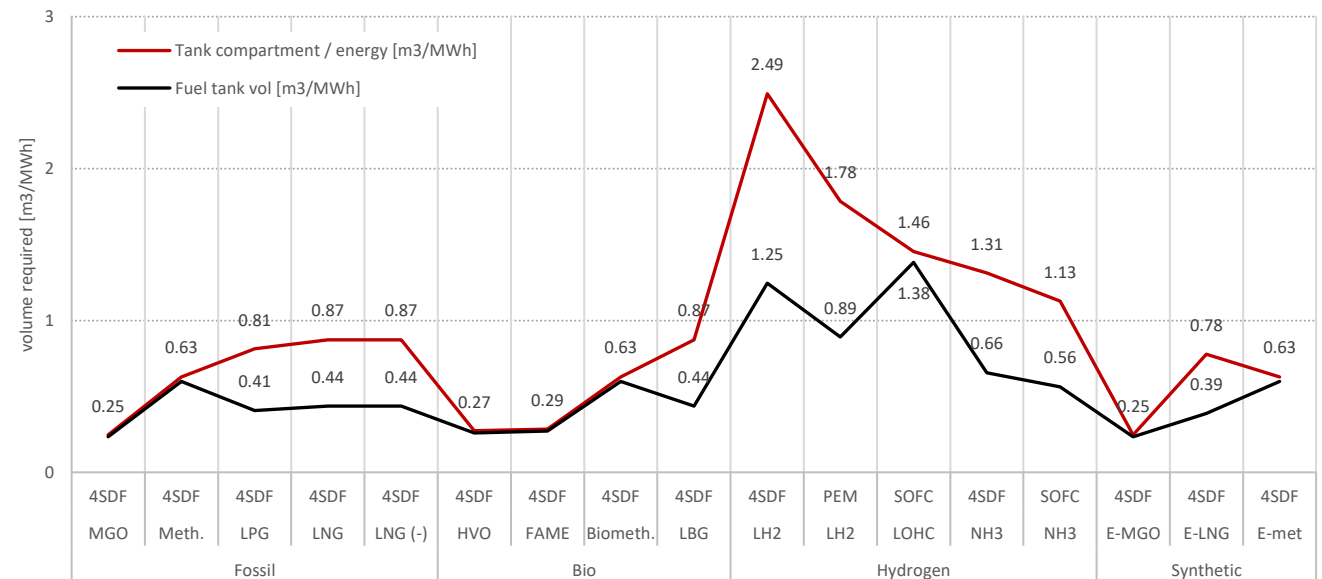
Note: Prices of alt. fuels are indexed against the reference price for MGO from the same source to give a multiple.

Sources: DNV ETO 2022, Mærsk McKinney Møller centre for zero carbon shipping, LR/UMAS (2020) techno economic evaluation of zero carbon fuels, IRENA Innovation outlook.



Fuel systems

- Many alternative fuels contain less energy per volume.
- Drop-in fuels that use same/similar fuel systems are desirable



Reality bites: Hydrogen

Hydrogen levelized cost of production @ 60 bar: 12-14 Euro/kg

Intermittent production lowers efficiencies, increases O&M cost



Evaluation of the levelised cost of hydrogen based on proposed electrolyser projects in the Netherlands
Renewable Hydrogen Cost Element Evaluation Tool (RHyceET)



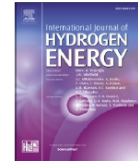
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Impacts of intermittency on low-temperature electrolysis technologies: A comprehensive review

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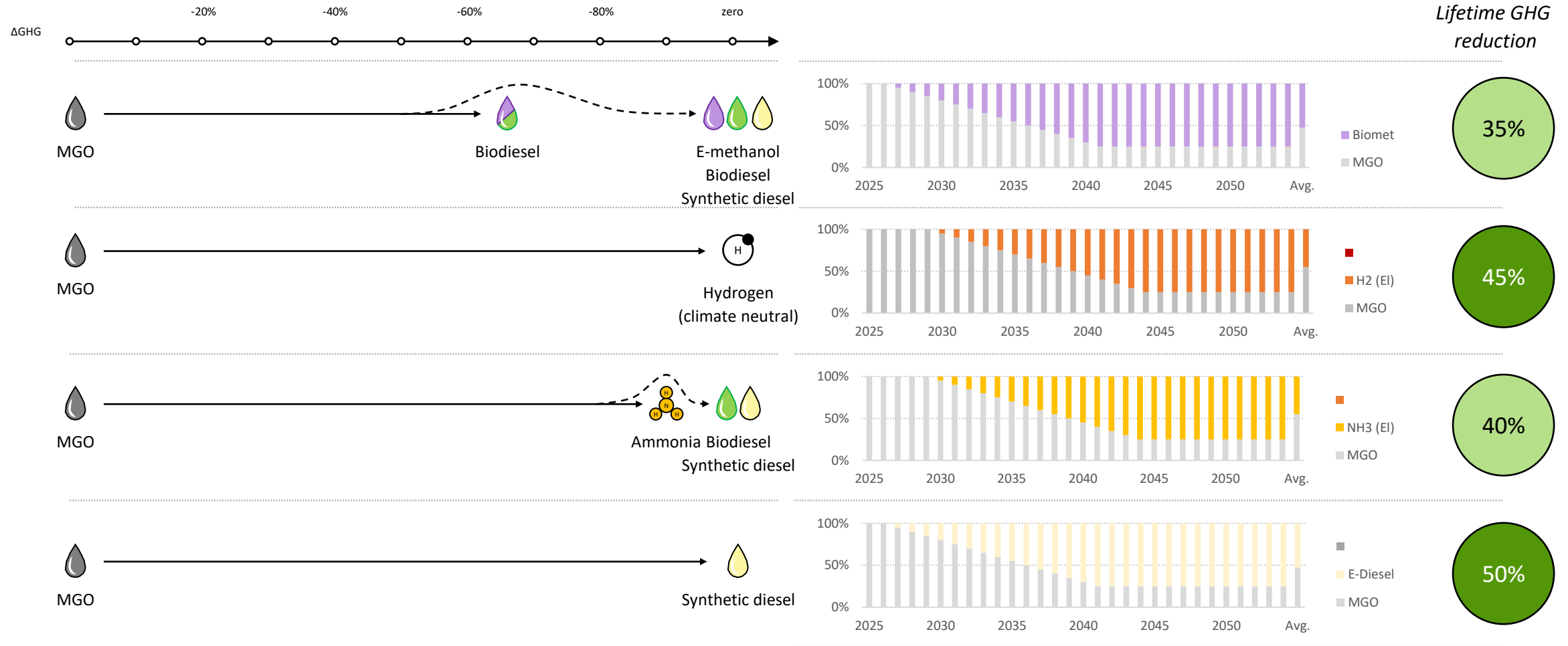
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Alkaline
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Performance
Durability

ABSTRACT

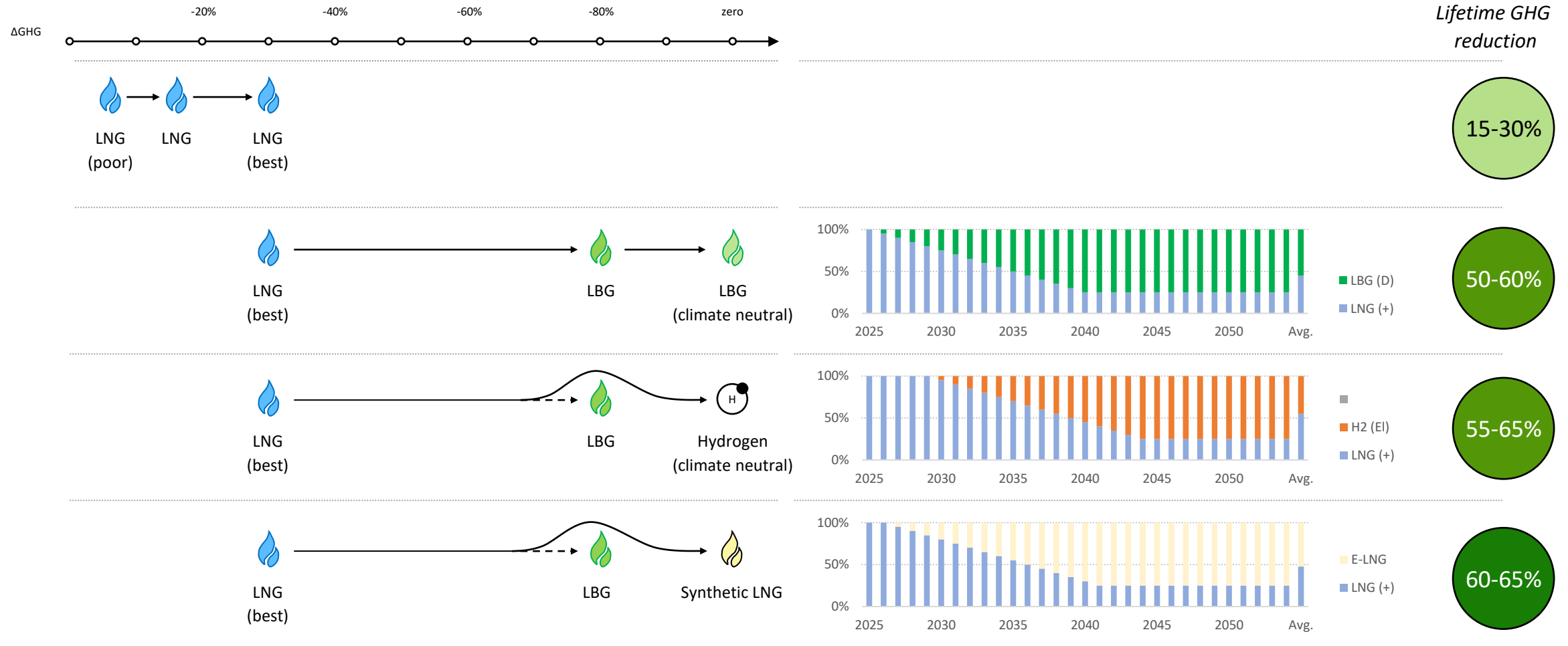
By offering promising solutions to two critical issues – the integration of renewable energies into energy systems and the decarbonization of existing hydrogen applications – green hydrogen production through water electrolysis is set to play a crucial role in addressing the major challenges of the energy transition. However, the successful integration of renewable energy sources relies on gaining accurate insights into the impacts that intermittent electrical supply conditions induce on electrolyzers. Despite the rising importance of addressing intermittency issues to accelerate the widespread adoption of renewable energy sources, the state-of-the-art lacks research providing an in-depth understanding of these concerns. This paper endeavors to offer a comprehensive review of existing research, focusing on proton exchange membrane (PEM) and alkaline electrolysis technologies operating under intermittent operation. Despite growing interest over the last ten years, the review underscores the scarcity of industrial-scale databases for quantifying these impacts.

Fuel transition strategies building on MGO



Note: Accumulated emissions depend on the emission factors, implementation schedule, max blending ratio.
 Assumptions: Biogas and biomethanol becomes available first (2026), then synthetic fuels (2027), then hydrogen and ammonia (from 2030).

Fuel transition strategies building on LNG



Note: Accumulated emissions depend on the emission factors, implementation schedule, max blending ratio.
 Assumptions: Biogas and biomethanol becomes available first (2026), then synthetic fuels (2027), then hydrogen and ammonia (from 2030).
 LNG best case: WTT 5 g Co₂-eq./MJ, engine thermal efficiency 0.50, methane slip 0.25 g/kWh

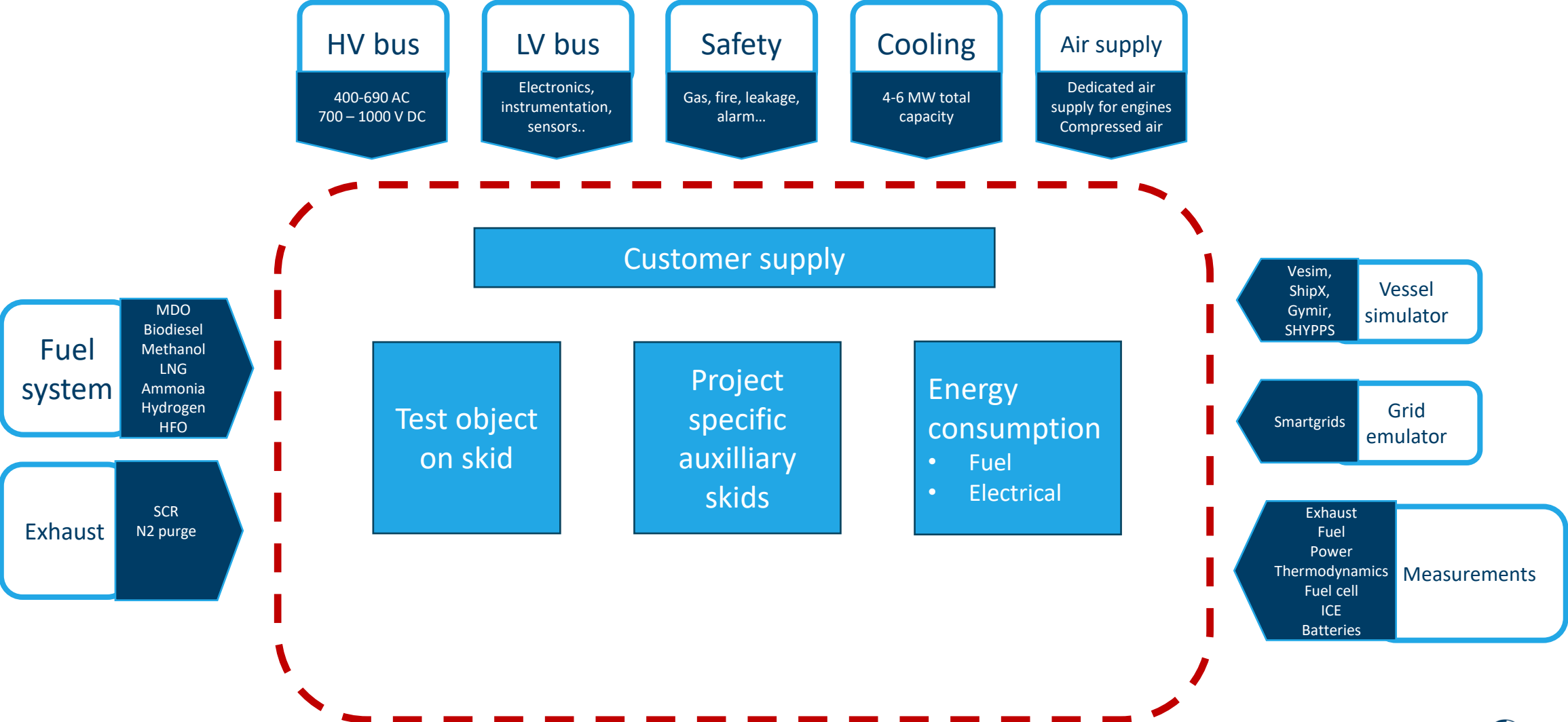


MARITIME ENERGY SYSTEMS LABORATORY SINTEF OCEAN

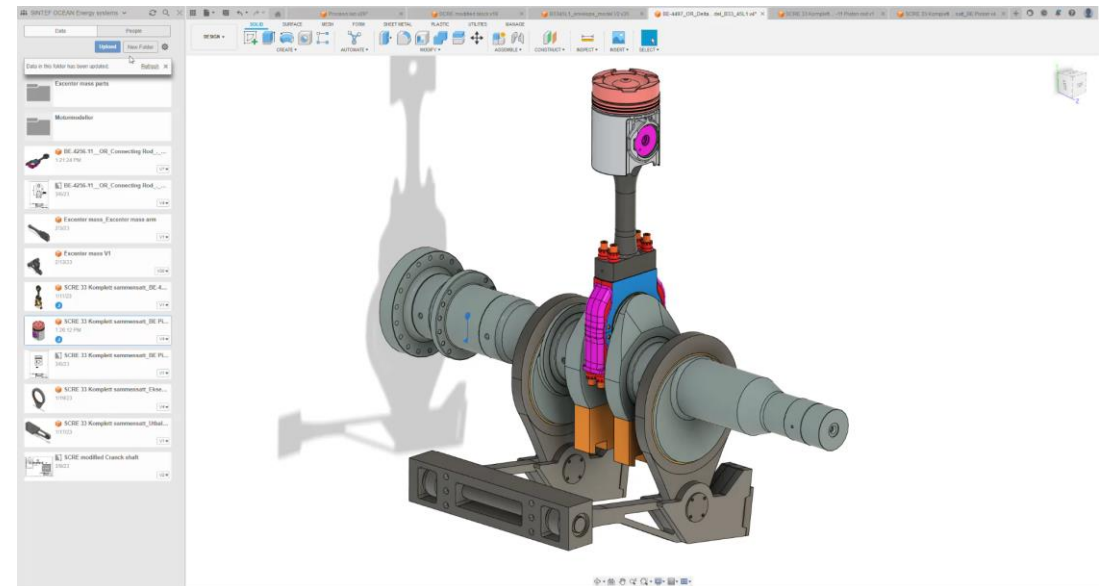
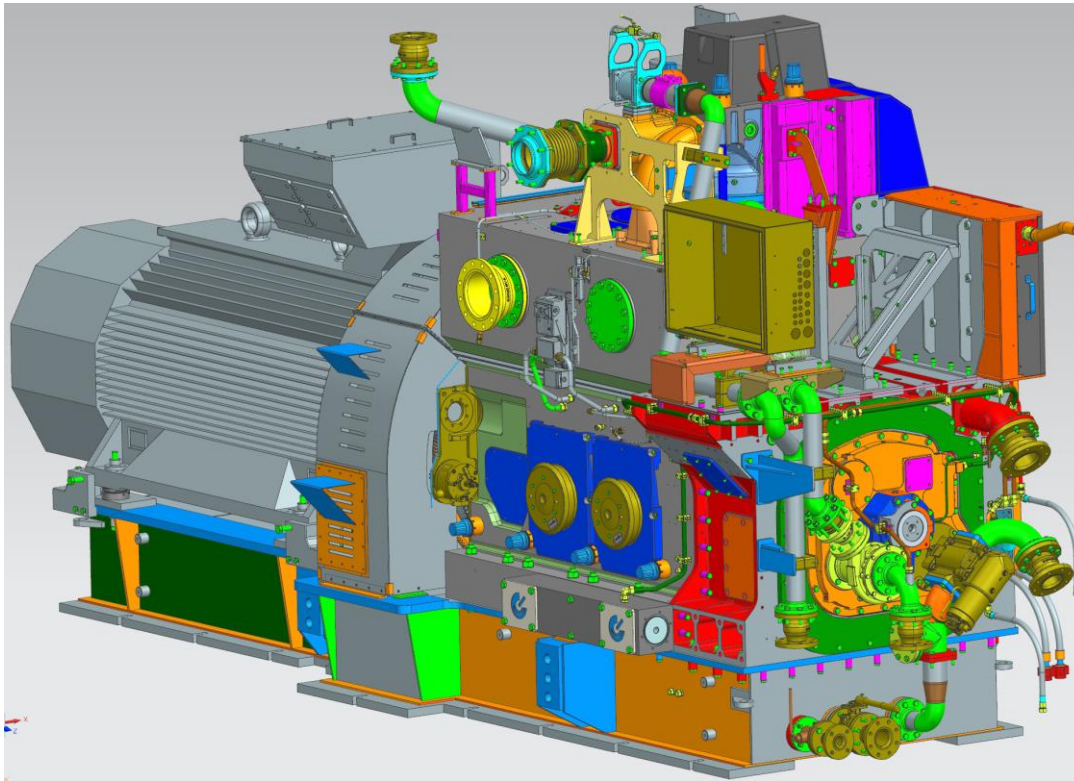
February 2024



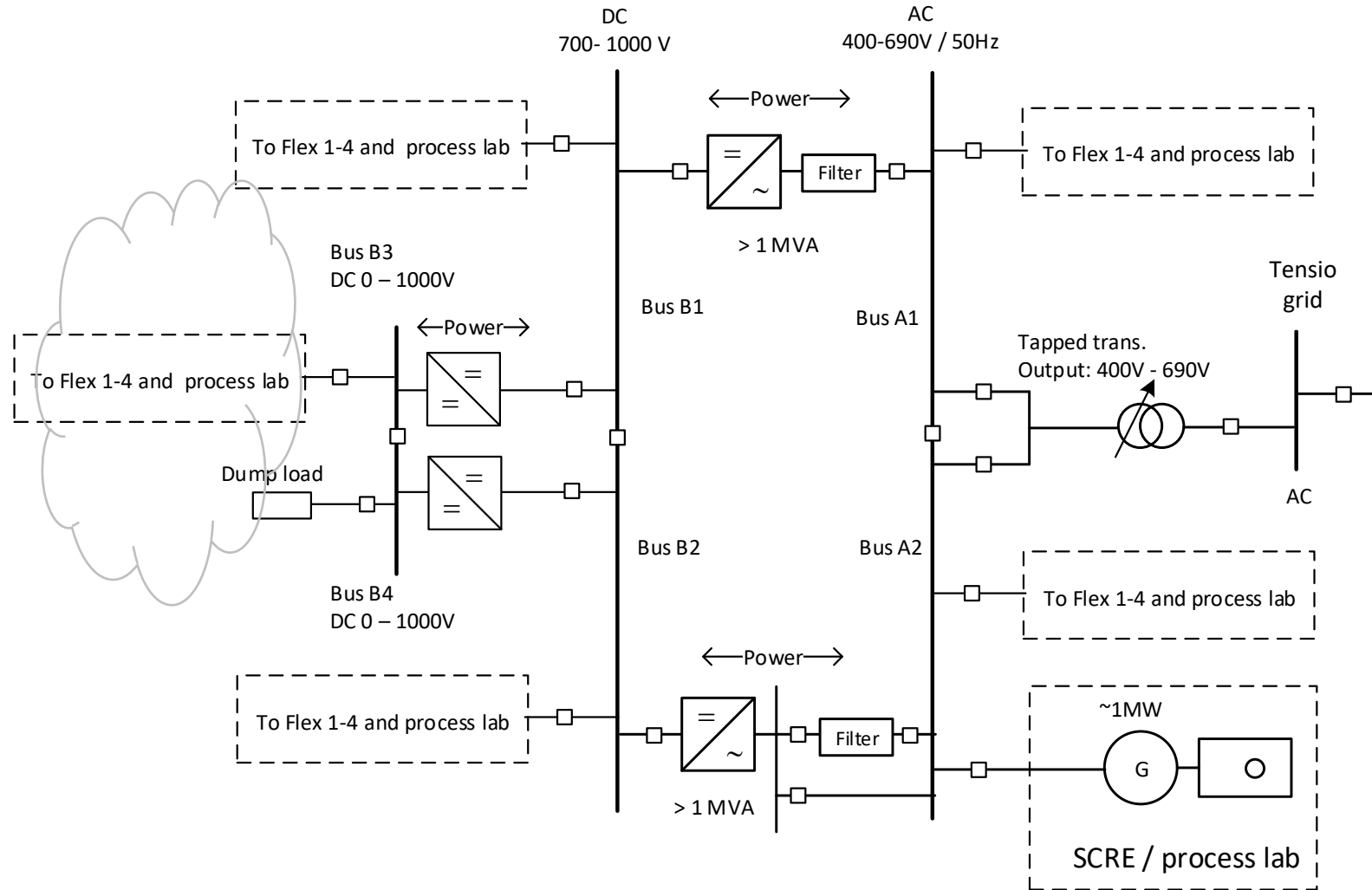
New maritime energy systems laboratory

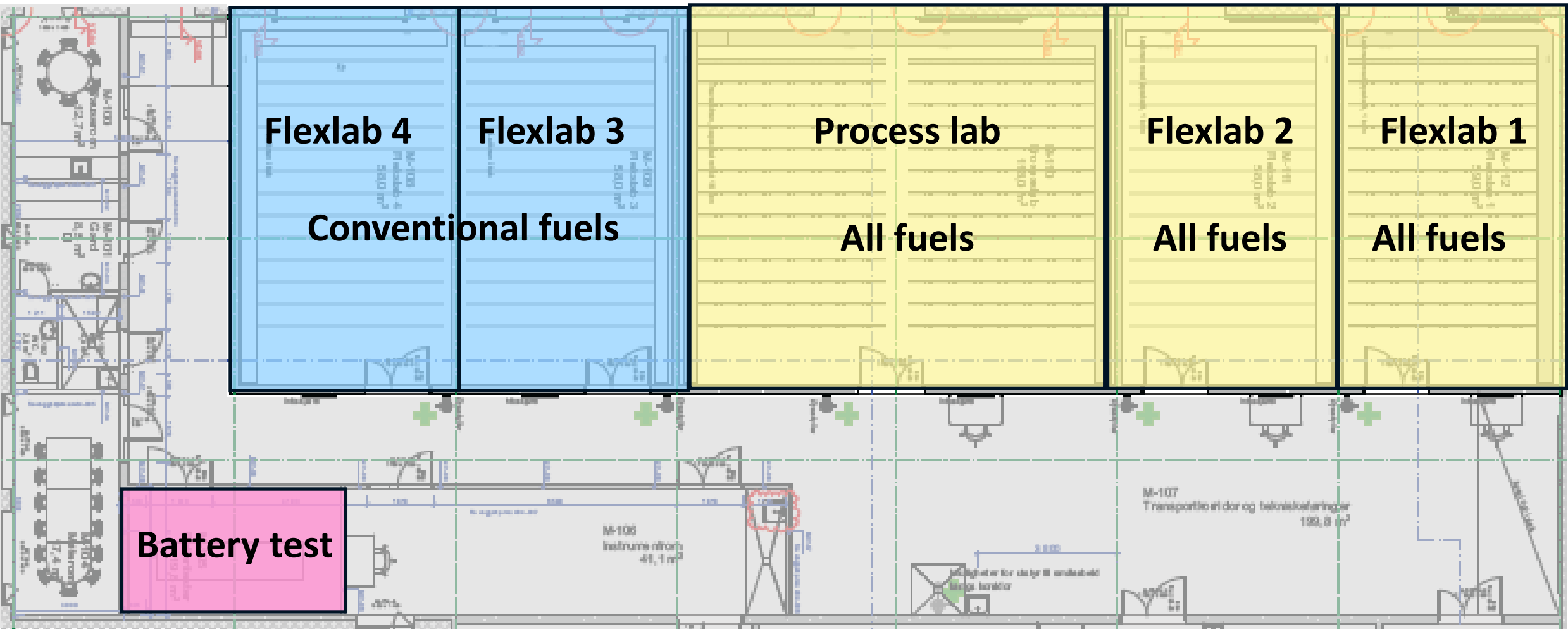


Single Cylinder Research Engine



Principal layout of power electronics







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